

Katie M. Brown Counsel

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March 31, 2021

VIA ELECTRONIC FILING

The Honorable Jocelyn G. Boyd Chief Clerk/Executive Director Public Service Commission of South Carolina 101 Executive Center Drive, Suite 100 Columbia, SC 29210

Re: Duke Energy Progress, LLC- Monthly Fuel Report

Docket Number: 2006-176-E

Dear Ms. Boyd:

Pursuant to the Commission's Orders in Docket No. 1977-354-E, enclosed for filing is Duke Energy Progress, LLC's ("DEP" or the "Company") Monthly Fuel Report in Docket No. 2006-176-E for the month of February 2021.

Additionally, DEP is providing a corrected version of Schedules 2 and 4 for the Company's January 2021 report, which was filed in this docket on February 26, 2021. The revisions for the January 2021 report reflect an update to the SC Retail firm demand allocation factor based on the 2020 Cost of Service.

Sincerely,

Katie M. Brown

Katie M Brown

Enclosures

cc: Ms. Dawn Hipp, Office of Regulatory Staff

Ms. Nanette Edwards, Office of Regulatory Staff

Mr. Jeff Nelson, Office of Regulatory Staff

Mr. Michael Seaman-Huynh, Office of Regulatory Staff

Mr. Ryder Thompson, Office of Regulatory Staff

DUKE ENERGY PROGRESS SUMMARY OF MONTHLY FUEL REPORT

Line No.	ltem	FEBRUARY 2021
1	Fuel and Fuel-related Costs excluding DERP incremental costs \$	134,204,753
	MWH sales:	
2	Total System Sales	5,887,262
3	Less intersystem sales	481,849
4	Total sales less intersystem sales	5,405,413
5	Total fuel and fuel-related costs (¢/KWH)	2.4828
	(Line 1/Line 4)	
6	Current fuel & fuel-related cost component (¢/KWH)	2.2636
	(per Schedule 4)	
	Generation Mix (MWH):	
	Fossil (By Primary Fuel Type):	
7	Coal	995,291
8	Oil	29,620
9 10	Natural Gas - Combined Civila	80,496
10	Natural Gas - Combined Cycle Biogas	1,623,516 1,121
12	Total Fossil	2,730,045
13	Nuclear	2,450,803
14	Hydro Conventional	06 550
14	Hydro - Conventional	96,552
15	Solar Distributed Generation	14,033
16	Total MWH generation	5,291,433

Note: Detail amounts may not add to totals shown due to rounding.

Schedule 2 Page 1 of 2

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Description	FE	BRUARY 2021
Fuel and Fuel-Related Costs:		
Steam Generation - Account 501		
0501110 coal consumed - steam	\$	40,320,230
0501310 fuel oil consumed - steam		522,267
Total Steam Generation - Account 501		40,842,497
Nuclear Generation - Account 518		
0518100 burnup of owned fuel		14,381,062
Other Generation - Account 547		
0547000 natural gas consumed - Combustion Turbine		(855,873)
0547000 natural gas capacity - Combustion Turbine		(16,947)
0547000 natural gas consumed - Combined Cycle		49,886,719
0547000 natural gas capacity - Combined Cycle		12,576,737
0547106 biogas consumed - Combined Cycle		29,672
0547200 fuel oil consumed		5,863,823
Total Other Generation - Account 547		67,484,131
Purchased Power and Net Interchange - Account 555		
Fuel and fuel-related component of purchased power		27,270,259
Fuel and fuel-related component of DERP purchases		48,726
PURPA purchased power capacity		3,135,338
DERP purchased power capacity Total Purchased Power and Net Interchange - Account 555		11,156 30,465,479
Less:		
Fuel and fuel-related costs recovered through intersystem sales		20,474,799
Solar Integration Charge		20
Miscellaneous Fees Collected		600
Total Fuel Credits - Accounts 447/456		20,475,419
Total Costs Included in Base Fuel Component	\$	132,697,750
Environmental Costs		
0509030, 0509212, 0557451 emission allowance expense	\$	2,235
0502020, 0502030, 0502040, 0502080, 0502090, 0548020 reagents expense		1,607,171
Emission Allowance Gains		
Less reagents expense recovered through intersystem sales - Account 447		70,751
Less emissions expense recovered through intersystem sales - Account 447		31,652
Total Costs Included in Environmental Component		1,507,003
Fuel and Fuel-related Costs excluding DERP incremental costs	\$	134,204,753
DERP Incremental Costs		318,737
Total Fuel and Fuel-related Costs	\$	134,523,490

Notes: Detail amounts may not add to totals shown due to rounding. DERP details are presented on Page 2.

Schedule 2 Page 2 of 2

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Description	FEBI	RUARY 2021
DERP Avoided Costs (Total Capacity and Energy)		
Purchased Power Agreements	\$	5,541
Shared Solar Program		479
Total DERP Avoided Costs	\$	6,020
DERP Incremental Costs		
Purchased Power Agreements		(258)
DERP NEM Incentive		193,359
Solar Rebate Program - Amortization		50,247
Solar Rebate Program - Carrying Costs		39,562
Shared Solar Program		288
NEM Avoided Capacity Costs		470
NEM Meter Costs		11,424
General and Administrative Expenses		23,613
Interest on under-collection due to cap		31
Total DERP Incremental Costs	\$	318,737

Notes:

Detail amounts may not add to totals shown due to rounding. All amounts represent SC retail.

DUKE ENERGY PROGRESS PURCHASED POWER AND INTERCHANGE SOUTH CAROLINA

Schedule 3, Purchases Page 1 of 2

FEBRUARY 2021

Purchased Power	Total	Capacity	Non-capacity				
Marketers, Utilities, Other	\$	\$	mWh		Fuel \$		Non-fuel \$
Broad River Energy, LLC	\$ 3,085,653	\$ 2,445,780	3,848	\$	639,873		-
City of Fayetteville	1,051,053	1,062,750	(1)		(11,697)		-
DE Carolinas - Native Load Transfer	3,019,100	-	76,123		2,815,510	\$	203,590
DE Carolinas - Native Load Transfer Benefit	374,047	-	-		374,047		-
Haywood EMC	28,000	28,000	-		-		-
NCEMC	3,693,975	3,228,968	7,510		465,007		-
PJM Interconnection, LLC	13,012	-	-		13,012		-
Southern Company Services	8,895,248	4,256,995	91,601		4,638,253		-
Energy Imbalance	18,478	-	430		17,544		934
Generation Imbalance	3,713	-	76		2,265		1,448
	\$ 20,182,279	\$ 11,022,493	179,587	\$	8,953,814	\$	205,972
Act 236 PURPA Purchases							
DERP Qualifying Facilities	\$ 59,559	-	1,548	\$	59,559		_
Other Qualifying Facilities	10,757,170	-	224,611		10,757,170		_
Renewable Energy	10,694,614	-	167,993		10,694,614		_
5,	\$ 21,511,343		394,152	\$	21,511,343		-
Total Purchased Power	\$ 41,693,622	\$ 11,022,493	573,739	\$	30,465,157	\$	205,972

NOTE: Detail amounts may not add to totals shown due to rounding.

DUKE ENERGY PROGRESS INTERSYSTEM SALES* SOUTH CAROLINA

Schedule 3, Sales Page 2 of 2

FEBRUARY 2021

Sales		Total Capacity		Non-capacity					
				\$	mWh		Fuel \$		Non-fuel \$
Market Based:									
NCEMC Purchase Power Agreement	\$	985,461	\$	652,500	7,057	\$	317,806	\$	15,155
PJM Interconnection, LLC		727,624		-	12,525		390,104		337,520
Other:									
DE Carolinas - Native Load Transfer		18,426,484		-	462,266		18,079,305		347,179
DE Carolinas - Native Load Transfer Benefit		1,790,040		_	-		1,790,040		-
Generation Imbalance		(150)		_	1		(53)		(97)
Total Intersystem Sales	\$	21,929,459	\$	652,500	481,849	\$	20,577,202	\$	699,757

^{*} Sales for resale other than native load priority.

NOTE: Detail amounts may not add to totals shown due to rounding.

Schedule 4 Page 1 of 3

Duke Energy Progress (Over) / Under Recovery of Fuel Costs FEBRUARY 2021

		F					-
Line No.			Total Residential	General Service Non- Demand	Demand	Lighting	Total
		·-					
1	Actual System kWh sales	Input					5,405,413,208
2	DERP Net Metered kWh generation	Input				_	2,986,623
3	Adjusted System kWh sales	L1 + L2					5,408,399,831
4	Actual S.C. Retail kWh sales	Input	219,741,489	23,113,727	294,347,077	6,188,629	543,390,922
5	DERP Net Metered kWh generation	Input _	1,506,297	29,908	1,450,418		2,986,623
6	Adjusted S.C. Retail kWh sales	L4 + L5	221,247,786	23,143,635	295,797,495	6,188,629	546,377,545
7	Actual S.C. Demand units (kw)	L32 / 31b *100			643,233		
Base fuel of	component of recovery - non-capacity						
8	Incurred System base fuel - non-capacity expense	Input					\$116,942,741
9	Eliminate avoided fuel benefit of S.C. net metering	Input					\$67,572
10	Adjusted Incurred System base fuel - non-capacity expense	L8 + L9					\$117,010,313
11	Adjusted Incurred System base fuel - non-capacity rate (¢/kWh)	L10 / L3 * 100					2.163
12	S.C. Retail portion of adjusted incurred system expense	L6 * L11 / 100	\$4,786,679	\$500,711	\$6,399,556	\$133,891	\$11,820,837
13	Assign 100 % of Avoided Fuel Benefit of S.C net metering	Input	(\$30,897)	(\$4,274)	(\$32,402)	\$0	(\$67,572)
14	S.C. Retail portion of incurred system expense	L12 + L13	\$4,755,782	\$496,437	\$6,367,154	\$133,891	\$11,753,265
15	Billed base fuel - non-capacity rate (¢/kWh) - Note 1	Input	1.888	1.887	1.887	1.887	1.888
16	Billed base fuel - non-capacity revenue	L4 * L15 /100	\$4,149,567	\$436,156	\$5,554,329	\$116,779	\$10,256,831
17	DERP NEM incentive - fuel component	Input	\$2,130	\$295	\$2,234	\$0	\$4,659
18	Adjusted S.C. billed base fuel - non-capacity revenue	L16 + L17	\$4,151,697	\$436,451	\$5,556,563	\$116,779	\$10,261,490
19	S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L14 - L18	\$604,085	\$59,986	\$810,591	\$17,112	\$1,491,774
20	Adjustment	Input	ψ004,003	ψ35,300	ψ010,331	Ψ17,112	Ψ1,101,114
21	Total S.C. base fuel - non-capacity (over)/under recovery [See footnote]	L19 + L20	\$604,085	\$59,986	\$810,591	\$17,112	\$1,491,774
	component of recovery - capacity						
22a	Incurred base fuel - capacity rates by class (¢/kWh)	L23 / L4 * 100	0.328	0.432	440		
22b 23	Incurred base fuel - capacity rate (¢/kW)	L23 / L7 * 100	¢701.420	\$99,790	118		\$1,577,787
23 24a	Incurred S.C. base fuel - capacity expense	Input	\$721,430 0.528		\$756,567		\$1,577,767
24a 24b	Billed base fuel - capacity rates by class (¢/kWh) - Note 2 Billed base fuel - capacity rate (¢/kW)	Input Input	0.526	0.330	108		
25	Billed S.C. base fuel - capacity revenue	L24a * L4 /100	\$1,161,267	\$82,747	\$694,695	\$0	\$1,938,709
26	S.C. base fuel - capacity (over)/under recovery [See footnote]	L23 - L25	(\$439,837)	\$17,043	\$61,872	\$0	(\$360,922)
27	Adjustment	Input	(Ψ-00,001)	ψ17,040	ψ01,072	Ų.	(4000,322)
28	Total S.C. base fuel - capacity (over)/under recovery [See footnote]	L26 + L27	(\$439,837)	\$17,043	\$61,872	\$0	(\$360,922)
Environme	ental component of recovery						
29a	Incurred environmental rates by class (¢/kWh)	L30 / L4 * 100	0.032	0.041			
29b	Incurred environmental rate (¢/kW)	L30 / L7 * 100	0.002	0.041	11		
30	Incurred S.C. environmental expense	Input	\$69,270	\$9,582	\$72,644		\$151,496
31a	Billed environmental rates by class (¢/kWh) - Note 3	Input	0.021	0.012	Ų. 2,0 · · ·		\$101,100
31b	Billed environmental rate (¢/kW)	Input			6		
32	Billed S.C. environmental revenue	L31a * L4 /100	\$45,839	\$2,774	\$38,594		\$87,207
33	S.C. environmental (over)/under recovery [See footnote]	L30 - L32	\$23,431	\$6,808	\$34,050	\$0	\$64,289
34	Adjustment	Input					
35	Total S.C. environmental (over)/under recovery [See footnote]	L33 + L34	\$23,431	\$6,808	\$34,050	\$0	\$64,289
Distributed	Energy December Drawn commonant of receivant availed costs						
36a	Energy Resource Program component of recovery: avoided costs Incurred S.C. DERP avoided cost rates by class (¢/kWh)	L37 / L4 * 100	0.001	0.002			
36b	Incurred S.C. DERP avoided cost rates by class (¢/kWI)	L37 / L7 * 100	0.001	0.002	0		
37	Incurred S.C. DERP avoided cost rates by class (\$\varphi\time\text{v}\times) Incurred S.C. DERP avoided cost expense	Input	\$2,752	\$381	\$2,887		\$6,020
38a	Billed S.C. DERP avoided cost rates by class (¢/kWh) - Note 4	Input	0.002		Ψ2,007		ψυ,υ20
38b	Billed S.C. DERP avoided cost rates by class (¢/kW)	Input	0.002	0.001	2		
39	Billed S.C. DERP avoided cost revenue	L38a * L4 /100	\$4,366	\$231	\$12,865		\$17,462
40	S.C. DERP avoided cost (over)/under recovery [See footnote]	L37 - L39	(\$1,614)		(\$9,978)	\$0	(\$11,442)
41	Adjustment	Input	(, ,,,,,		(,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
42	Total S.C. DERP avoided cost (over)/under recovery [See footnote]	L40 + L41	(\$1,614)	\$150	(\$9,978)	\$0	(\$11,442)
43	Total (over)/under recovery [See footnote]	L21 + L28 + L35 + L42	\$186,065	\$83,987	\$896,535	\$17,112	\$1,183,699
	•						

Cumulative (eyes) (under receivery DASE FUEL NON CARACITY	Cumulative	Total Desidential	Demand	Demand	Lighting	Total
Cumulative (over) / under recovery - BASE FUEL NON-CAPACITY Balance ending February 2020	\$8,184,894	Total Residential	Demand	Demand	Lighting	lotai
March 2020 - actual	6,703,728	(\$500,048)	(\$60,906)	(\$900,533)	(\$19,679)	(\$1,481,166)
April 2020 - actual	4,364,676	(697,174)	(89,196)	(1,518,585)	(34,097)	(2,339,052)
May 2020 - actual	4,577,719	65,636	6,313	137,505	3,589	213,043
June 2020 - actual	4,478,233	(30,783)	(6,228)	(61,363)		(99,486)
July 2020 - actual	6,715,676	792,265	102,353	1,317,188	25,637	2,237,443
August 2020 - actual September 2020 - actual	8,724,125 8,099,982	679,243 (235,888)	87,051 (34,162)	1,222,797 (346,669)	19,358 (7,424)	2,008,449 (624,143)
October 2020 - actual	5,919,391	(611,844)	(94,900)	(1,444,195)		(2,180,591)
November 2020 - actual	5,901,814	(8,035)	(2,590)	(6,889)		(17,577)
December 2020 - actual	8,226,014	949,968	107,651	1,234,404	32,177	2,324,200
January 2021 - actual	9,400,229	494,440	49,682	617,120	12,973	1,174,215
February 2021 - actual	10,892,003	604,085	59,986	810,591	17,112	1,491,774
March 2021 - forecast	10,211,898	(259,930)	(27,777)	(383,187)	(9,211)	(680,105)
April 2021 - forecast May 2021 - forecast	8,730,244 8,753,813	(475,231) 7,101	(66,562) 1,089	(917,804) 15,018	(22,057) 361	(1,481,654) 23,569
June 2021 - forecast	\$8,676,021	(26,296)	(3,404)	(46,970)		(\$77,792)
5416 252 · 15/5440	ψο,ο: ο,ο <u>2</u> :	(20,200)	(0,101)	(10,010)	(1,122)	(\$11,102)
Cumulative (over) / under recovery - BASE FUEL CAPACITY	Cumulative	Total Residential	Demand	Demand	Lighting	Total
Balance ending February 2020	\$2,280,576	(4=10.010)		****	•	(0.400.000)
March 2020 - actual	2,080,723	(\$542,342)	(\$57,884)	\$400,373	\$0 0	(\$199,853)
April 2020 - actual May 2020 - actual	2,576,867 3,180,854	198,269 263,866	22,469 26,727	275,406 313,394	0	496,144 603,987
June 2020 - actual	3,332,298	(50,274)	(6,671)	208,389	0	151,444
July 2020 - actual	3,922,473	144,961	17,783	427,431	0	590,175
August 2020 - actual	4,544,592	227,860	33,406	360,853	0	622,119
September 2020 - actual	4,825,152	107,838	15,343	157,379	0	280,560
October 2020 - actual	5,414,755	393,328	35,047	161,228	0	589,603
November 2020 - actual	5,772,003	276,764	25,524	54,960	0	357,248
December 2020 - actual	5,704,739	(96,034)	10,781	17,989	0	(67,264)
January 2021 - actual February 2021 - actual	5,405,675 5,044,753	(449,779) (439,837)	17,040 17,043	133,675 61,872	0	(299,064) (360,922)
March 2021 - forecast	4,961,788	(117,157)	16,965	17,227	0	(82,965)
April 2021 - forecast	5,153,447	174,702	19,850	(2,893)		191,659
May 2021 - forecast	5,484,051	259,823	21,057	49,724	0	330,604
June 2021 - forecast	\$5,496,785	(639)	9,799	3,574	0	\$12,734
Cumulative (over) / under recovery - ENVIRONMENTAL	Cumulative	Total Residential	Demand	Demand	Lighting	Total
Cumulative (over) / under recovery - ENVIRONMENTAL Balance ending February 2020	Cumulative (\$86,728)	Total Residential	Demand	Demand	Lighting	Total
		Total Residential (\$97,924)	Demand (\$9,094)	Demand (\$40,656)	Lighting \$0	Total (\$147,674)
Balance ending February 2020 March 2020 - actual April 2020 - actual	(\$86,728) (234,402) (399,194)	(\$97,924) (93,739)	(\$9,094) (9,066)	(\$40,656) (61,987)	\$0 0	(\$147,674) (164,792)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual	(\$86,728) (234,402) (399,194) (553,737)	(\$97,924) (93,739) (87,410)	(\$9,094) (9,066) (8,677)	(\$40,656) (61,987) (58,456)	\$0 0 0	(\$147,674) (164,792) (154,543)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586)	(\$97,924) (93,739) (87,410) (41,045)	(\$9,094) (9,066) (8,677) (4,402)	(\$40,656) (61,987) (58,456) (6,402)	\$0 0 0	(\$147,674) (164,792) (154,543) (51,849)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502)	(\$97,924) (93,739) (87,410) (41,045) 13,176	(\$9,094) (9,066) (8,677) (4,402)	(\$40,656) (61,987) (58,456) (6,402) 35,393	\$0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287	(\$9,094) (9,066) (8,677) (4,402) 1,515	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169	\$0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799)	(\$97,924) (93,739) (87,410) (41,045) 13,176	(\$9,094) (9,066) (8,677) (4,402)	(\$40,656) (61,987) (58,456) (6,402) 35,393	\$0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828)	\$0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual Acquist 2020 - actual Coclober 2020 - actual November 2020 - actual December 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965	\$0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual Docember 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066	(\$40,656) (61,987) (58,456) (6,442) 35,393 69,169 (828) (27,667) (30,501) 5,965	\$0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual November 2020 - actual Poecember 2020 - actual January 2021 - actual February 2021 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,5965 16,612 34,050	\$0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,6004) 26,003 23,729 64,289
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Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual November 2020 - actual November 2020 - actual January 2021 - actual January 2021 - actual February 2021 - actual March 2021 - forecast April 2021 - forecast May 2021 - forecast June 2021 - forecast June 2021 - forecast June 2021 - forecast	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (234,002)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610)	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426)	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974)	\$0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010)
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Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual November 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual February 2021 - actual February 2021 - actual March 2021 - forecast April 2021 - forecast June 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (234,002) (\$223,858) Cumulative	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426) 1,997	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974) (2,849)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual August 2020 - actual September 2020 - actual September 2020 - actual October 2020 - actual October 2020 - actual December 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual March 2021 - forecast April 2021 - forecast June 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual May 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (234,002) (\$223,858) Cumulative \$12,641 11,876 12,921 16,781	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996 Total Residential (\$2,864) (964) 603	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426) 1,997 Demand	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974) (2,849) Demand	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144
Balance ending February 2020 March 2020 - actual April 2020 - actual April 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual Cotober 2020 - actual November 2020 - actual November 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual March 2021 - forecast April 2021 - forecast May 2021 - forecast June 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020 March 2020 - actual April 2020 - actual April 2020 - actual June 2020 - actual	(\$86,728) (234,402) (399,14) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (234,002) (\$223,858) Cumulative \$12,641 11,876 12,921 16,781 32,685	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996 Total Residential (\$2,864) (964) 603 6,591	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426) 1,997 Demand (\$414) (203) (55)	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,5965 16,612 34,050 72,129 (18,688) (31,974) (2,849) Demand \$2,513 2,212 3,312 8,823	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144 Total
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual August 2020 - actual August 2020 - actual September 2020 - actual Cotober 2020 - actual November 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual February 2021 - forecast April 2021 - forecast May 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020 March 2020 - actual April 2020 - actual June 2020 - actual June 2020 - actual June 2020 - actual June 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (234,002) (\$223,858) Cumulative \$12,641 11,876 12,921 16,781 32,685 32,855	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996 Total Residential (\$2,864) (964) 603 6,591 1,192	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426) 1,997 Demand (\$414) (203) (55) 490 62	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974) (2,849) Demand \$2,513 2,212 3,3312 8,823 (1,084)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144 Total (\$765) 1,045 3,860 15,904 170
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual Muy 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual Cotober 2020 - actual November 2020 - actual November 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual March 2021 - forecast April 2021 - forecast May 2021 - forecast Unue 2021 - forecast June 2021 - forecast June 2021 - actual April 2020 - actual June 2020 - actual June 2020 - actual August 2020 - actual August 2020 - actual August 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (438,874) (164,310) (182,992) (234,002) (\$223,858) Cumulative \$12,641 11,876 12,921 16,781 32,685 32,855 30,362	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996 Total Residential (\$2,864) (964) 603 6,591 1,192 3,988	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 5,583 (1,426) 1,997 Demand (\$414) (203) (55) 490 62	(\$40,656) (61,987) (58,456) (64,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974) (2,849) Demand \$2,513 2,212 3,312 8,823 (1,084) (7,015)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144 Total (\$765) 1,045 3,860 15,904 170 (2,493)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual Cotober 2020 - actual November 2020 - actual December 2020 - actual December 2020 - actual December 2020 - actual January 2021 - actual February 2021 - actual February 2021 - actual February 2021 - forecast April 2021 - forecast June 2021 - forecast June 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020 March 2020 - actual April 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (348,874) (164,310) (182,992) (\$223,858) Cumulative \$12,641 \$11,876 \$12,921 \$16,781 \$32,685 \$32,855 \$30,362 \$22,557	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 23,431 100,852 (543) (17,610) 10,996 Total Residential (\$2,864) (964) 603 6,591 1,192 3,988 1,299	(\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 6,808 11,583 549 (1,426) 1,997 Demand (\$414) (203) (55) 490 662 534 236	(\$40,656) (61,987) (58,456) (64,450) (35,393) 69,169 (828) (27,667) (30,501) 5,965 16,612 34,050 72,129 (18,688) (31,974) (2,849) Demand \$2,513 2,212 3,312 8,823 (1,084) (7,015) (9,340)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 64,289 184,564 (18,682) (51,010) \$10,144 Total (\$765) 1,045 3,860 15,904 170 (2,493) (7,805)
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Duke Energy Progress (Over) / Under Recovery of Fuel Costs FEBRUARY 2021

Schedule 4
Page 3 of 3

Line No.			Residential	Commercial	Industrial	Total
Distributed	Energy Resource Program component of recovery: incremental costs					
44	Incurred S.C. DERP incremental expense	Input	\$145,740	\$105,181	\$67,816	\$318,737
45	Billed S.C. DERP incremental rates by account (\$/account)	Input	1.00	3.67	99.50	
46	Billed S.C. DERP incremental revenue	Input	\$140,301	\$119,560	\$27,425	\$287,286
47	S.C. DERP incremental (over)/under recovery [See footnote]	L44 - L46	5,439	(\$14,379)	\$40,391	\$31,451
48	Adjustment	Input				
49	Total S.C. DERP incremental (over)/under recovery [See footnote]	L47 + L48	\$5,439	(\$14,379)	\$40,391	\$31,451

Cumulative (over) / under recovery	Cumulative	Total
Balance ending February 2020	\$45,020	
March 2020 - actual	22,698	(\$22,322)
April 2020 - actual	19,428	(3,270)
May 2020 - actual	14,695	(4,733)
June 2020 - actual	25,056	10,361
July 2020 - actual	76,859	51,803
August 2020 - actual	98,892	22,033
September 2020 - actual	147,012	48,120
October 2020 - actual	165,750	18,738
November 2020 - actual	153,788	(11,962)
December 2020 - actual	137,210	(16,578)
January 2021 - actual	142,143	4,933
February 2021 - actual	173,594	31,451
March 2021 - forecast	205,503	31,908
April 2021 - forecast	241,264	35,762
May 2021 - forecast	277,762	36,498
June 2021 - forecast	\$312,227	\$34,464

Notes:

Detail amounts may not recalculate due to percentages presented as rounded.

Presentation of over or under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative amounts.
Under collections, or regulatory assets, are shown as positive amounts.

- _/1 Total residential billed fuel non-capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of 1.901 and RECD 5% discount.
- _/2 Total residential billed fuel capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of .532 and RECD 5% discount.
- _/3 Total residential billed environmental rate is a composite rate reflecting the 7/1/20 approved residential rate of .021 and RECD 5% discount.
- _/4 Total residential billed DERP avoided capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of .002 and RECD 5% discount.

Case	Propriettor	Mayo	Roxboro	Asheville	Smith Energy Complex	Sutton	Lee	Blewett
Deal	•	Steam	Steam	CC/C1	CC/C1	CC/C1	CC	CI
Dispose	15.15	670 707	£44.000.000					
See 1968							-	-
Case 1 1 1 1 1 1 1 1 1							-	-
Beggins		-					\$13,897,736	-
Table	Gas - CT	-	-	552,870	(1,712,872)	154,096	-	-
Name	Biogas	-	-	-	244,486	-	-	-
Case	Total	\$416,709	\$15,220,975	\$12,329,212	\$21,666,073	\$13,809,015	\$13,897,736	-
Section	Average Cost of Fuel Purchased (¢/MBTU)							
Seg		-	238.68	-	-	-		-
Second	Oil	1,160.08	1,164.94	-	-	-	-	-
Bogs	Gas - CC	-	-	547.23	427.95	557.02	507.51	-
Nome	Gas - CT	-	-	500.73	-	4,210.27	-	-
	Biogas	-	-	-	2,898.13	_	-	_
Coal	Weighted Average	1,430.22	241.59	544.96	450.04	562.47	507.51	-
Oil - CC	Cost of Fuel Burned (\$)							
Oil - CC	Coal	\$11,669,593	\$28,650,637	-	-	_	-	_
Dissemment 309,730 212,474 \$584,002 \$2,308,606 \$315,629				_	\$70	_	_	_
Case - CC							_	_
Secrit		303,133					¢12 007 726	-
Biogas		-					φ13,097,730	-
Nuclear		-					-	-
		-					-	-
Note	Nuclear	-	-	-	-	-	-	-
Coal	Total	\$11,979,386	\$28,863,111	\$12,963,304	\$24,065,839	\$14,130,644	\$13,897,736	-
Oil - CC	Average Cost of Fuel Burned (¢/MBTU)							
DistalmanCT	Coal	339.56	333.62	-	-	-	-	-
Case - CC	Oil - CC	-	-	-	1,750.00	-	-	-
Sas CT	Oil - Steam/CT	1,204.25	1,105.48	1,522.76	1,662.62	2,062.12	-	-
Sease CT	Gas - CC	_	_	547.23	427.95	557.02	507.51	_
Biogas		_	_					_
Nuclear		=					=	-
Weighted Average		-					-	-
Coal								-
Coal	Average Cost of Generation (¢/kWh)							
Dil - CC		4 72	3 83	_	_	_	_	_
Dil - Steam/CT		7.72	0.00					
Gas - CC - - 3.73 3.99 3.96 3.64 - Gas - CT - 6.48 (2.48) 39.84 - - Biogas - - - 1 - - - Nuclear - <t< td=""><td></td><td>10.75</td><td>-</td><td></td><td>10.40</td><td>-</td><td>-</td><td>-</td></t<>		10.75	-		10.40	-	-	-
Gas - CT							-	-
Biogas		-	-					-
Nuclear Nucl		-	-				-	-
Neighted Average	Biogas	-	-	-	21.81	-	-	-
Coal 3,436,727 8,587,799 - - - - - - - - -	Nuclear	-	-	-	-	-	-	-
Coal	Weighted Average	4.81	3.87	3.95	3.63	4.07	3.64	-
Oil - CC - - 4 -<	Burned MBTU's							
Oil - CC	Coal	3,436,727	8,587,799	-	-	-	-	-
Dil - Steam/CT	Oil - CC	-	-	-	4	-	-	-
Gas - CC		25.725	19.220	41.641	144.332	15.597	_	_
Gas - CT							2 738 400	_
Biogas		=	=				_,,,,,,,,,	-
Nuclear		-	-				-	-
Total 3,462,452 8,607,019 2,304,048 4,958,606 2,470,665 2,738,409 -		-	-		8,436		-	-
Coal 247,081 748,210 - - - - - - - - -		3,462,452	8,607,019		4,958,606		2,738,409	-
Coal 247,081 748,210 - - - - - - - - -								
Oil - CC -<		0	7.00.0					
Oil - Steam/CT 1,850 (2,105) 3,215 13,025 1,613 - (3 Gas - CC - - 316,045 580,416 344,919 382,136 - Gas - CT - - 8,535 69,156 387 - - Biogas - - - 1,121 - - - Nuclear - - - - - - - - Hydro (Total System) - </td <td></td> <td>247,081</td> <td></td> <td></td> <td></td> <td></td> <td>-</td> <td>-</td>		247,081					-	-
Gas - CC 316,045 580,416 344,919 382,136 - Gas - CT - 8,535 69,156 387 Biogas - CT 1,121		-					-	-
Gas - CT 8,535 69,156 387 Biogas 1,121 1,121		1,850	(2,105)	3,215	13,025	1,613	-	(36
Gas - CT	Gas - CC	-	-	316,045	580,416	344,919	382,136	-
Biogas - 1,121 - - - - -	Gas - CT	-	-	8,535	69,156	387	-	-
Nuclear	Biogas	-	-				-	-
Hydro (Total System) Solar (Total System) Total 248,931 746,105 327,795 663,718 346,919 382,136 (3 Cost of Reagents Consumed (\$) Immonia \$48,182 \$217,282 - \$25,344 Imestone 276,444 708,523 Re-emission Chemical Sorbents 225,614 108,574 Imea Corbents 225,614 108,574 Imea Corbents 225,614 108,574		-	_			-	_	_
Solar (Total System) Total 248,931 746,105 327,795 663,718 346,919 382,136 (3 Cost of Reagents Consumed (\$) Ammonia \$48,182 \$217,282 - \$25,344								
Total 248,931 746,105 327,795 663,718 346,919 382,136 (3 Cost of Reagents Consumed (\$) Ammonia \$48,182 \$217,282 - \$25,344								
Ammonia \$48,182 \$217,282 - \$25,344 - - - Limestone 276,444 708,523 - - - - - - Re-emission Chemical - - - - - - - - Sorbents 225,614 108,574 - - - - - - - Jrea - - - - - - - - -	_	248,931	746,105	327,795	663,718	346,919	382,136	(36
Ammonia \$48,182 \$217,282 - \$25,344 - - - Limestone 276,444 708,523 - - - - - - Re-emission Chemical - - - - - - - - Sorbents 225,614 108,574 - - - - - - - Jrea - - - - - - - - -	Cost of Reagents Consumed (\$)							
Limestone 276,444 708,523 - - - - - Re-emission Chemical - - - - - - - Sorbents 225,614 108,574 - - - - - - Jrea - - - - - - - -		\$49 192	\$217 282	_	\$25 344	_	_	
Re-emission Chemical				-	φ23,344	-	-	-
Sorbents 225,614 108,574 -				-	-	-	-	-
Jrea				-	-	-	-	-
	Sorbents	225,614	108,574	-	-	-	-	-
otal \$550,240 \$1,034,379 - \$25,344	Jrea	-				-		-
	Total	\$550,240	\$1,034,379	-	\$25,344	-	-	-

Notes:

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Cents/MBTU and cents/kWh are not computed when costs and/or net generation is negative.

Lee and Wayne oil burn is associated with inventory consumption shown on Schedule 6 for Wayne.

Description	Darlington CT	Wayne County CT	Weatherspoon CT	Brunswick Nuclear	Harris Nuclear	Robinson Nuclear	Current Month	Total 12 ME FEBRUARY 2021
Cost of Fuel Purchased (\$)								
Coal	-	-	-	-	-	-	\$15,069,316	\$235,318,790
Oil	-	-	-	-	-	-	568,368	4,525,191
Gas - CC	-	-	-	-	-	-	62,463,456	534,920,065
Gas - CT	-	\$133,043	\$43	-		-	(872,820)	54,244,987
Biogas	-	-	-	_	_	_	244,486	4,727,155
Total	-	\$133,043	\$43	-	-	-	\$77,472,806	\$833,736,188
Average Cost of Fuel Purchased (¢/MBTU)								
Coal	_	_	_	_	_	_	239.94	380.83
Oil		_				_	1,162.05	1,190.32
Gas - CC	_		_		_	_	490.00	377.23
Gas - CT	_	428.47	-	-	-	_	-	325.23
	-	420.47	-	-	-	-	2,898.13	2,797.20
Biogas Weighted Average		428.47					415.83	377.60
Troighted / troinage		.20						011.00
Cost of Fuel Burned (\$) Coal							\$40,320,230	\$305,115,735
Oil - CC	_		_			_	70	227,065
Oil - Steam/CT	\$158,290	\$2,350,046	-	-	-		6,386,020	13,913,118
Gas - CC	\$130,290	\$2,330,040	-	-	-			
	-	400.040	-	-	-	-	62,463,456	534,920,065
Gas - CT	-	133,043	\$43	-	-	-	(872,820)	54,244,987
Biogas	-	-	-	- 67 474 404	- 60.007.550	- #0.400.00:	244,486	4,727,155
Nuclear	-	-	-	\$7,471,491	\$3,807,550	\$3,102,021	14,381,062	172,012,657
Total	\$158,290	\$2,483,089	\$43	\$7,471,491	\$3,807,550	\$3,102,021	\$122,922,504	\$1,085,160,782
Average Cost of Fuel Burned (¢/MBTU)							225.22	200.45
Coal	-	-	-	-	-	-	335.32	360.15
Oil - CC	. ====	-	-	-	-	-	1,750.00	1,522.90
Oil - Steam/CT	1,720.54	1,742.04	-	-	-	-	1,634.85	1,518.79
Gas - CC	-	-	-	-	-	-	490.00	377.23
Gas - CT	-	428.47	-	-	-	-		325.23
Biogas	-	-	-	-	-	-	2,898.13	2,797.20
Nuclear		- 1 100 00	-	56.41	56.40	57.90	56.72	56.35
Weighted Average	1,720.54	1,496.26	-	56.41	56.40	57.90	245.50	197.46
Average Cost of Generation (¢/kWh)								
Coal	-	-	-	-	-	-	4.05	4.11
Oil - CC	-	-	-	-	-	-	-	14.55
Oil - Steam/CT	28.52	20.43	-	-	-	-	21.56	26.16
Gas - CC	-	-	-	-	-	-	3.85	2.71
Gas - CT	-	5.28	-	-	-	-	(1.08)	3.63
Biogas	-	-	-	-	-	-	21.81	20.22
Nuclear	-	-	-	0.60	0.57	0.59	0.59	0.59
Weighted Average	28.52	17.70	-	0.60	0.57	0.59	2.32	1.83
Burned MBTU's								
Coal	-	-	-	-	-	-	12,024,526	84,719,547
Oil - CC	-	-	-	-	-	-	4	14,910
Oil - Steam/CT	9,200	134,902	-	-	-	-	390,617	916,063
Gas - CC	-		-	-		-	12,747,651	141,803,443
Gas - CT	-	31,051	-	-		-	(454,882)	16,678,804
Biogas	_	-	-	-	-	-	8,436	168,996
Nuclear	-	-	-	13,245,488	6,750,875	5,357,090	25,353,453	305,265,781
Total	9,200	165,953	-	13,245,488	6,750,875	5,357,090	50,069,805	549,567,544
Net Generation (mWh)								
Coal	-	-	-	-	-	-	995,291	7,419,141
Oil - CC	-	-	-	-	-	-	-	1,561
Oil - Steam/CT	555	11,503	-	-	-	-	29,620	53,179
Gas - CC	-	-	-	-	-	-	1,623,516	19,737,704
Gas - CT	-	2,522	(103)	-	-	-	80,496	1,494,152
Biogas	-	-	-	-	-	-	1,121	23,375
Nuclear	-	-	-	1,253,531	668,251	529,021	2,450,803	29,313,935
Hydro (Total System)					, -		96,552	897,240
Solar (Total System)							14,033	243,079
Total	555	14,025	(103)	1,253,531	668,251	529,021	5,291,433	59,183,366
Cost of Peagents Consumed (\$)								
Cost of Reagents Consumed (\$) Ammonia							\$290,808	\$1,802,524
Limestone	-	-	-	-	-	-	\$290,808 984,967	7,663,670
Re-emission Chemical	-	-	-	-	-	-	904,967	7,000,070
Sorbents	-	-	-	-	-	-	- 334,188	3,213,865
Urea	-	-	-	-	-	-	JJ4, 100	3,213,003
Orea Total	-	-	-	-	-	-	\$1,609,963	\$12,680,059
. 5 (4)	=	=	=	=	=	=	ψ1,000,000	ψ 12,000,009

Duke Energy Progress Fuel & Fuel-related Consumption and Inventory Report FEBRUARY 2021

Schedule 6 Page 1 of 2

				Smith Energy			
Description	Mayo	Roxboro	Asheville	Complex	Sutton	Lee	Blewett
Coal Data:							
Beginning balance	415,863	790,248	-	_	-	-	-
Tons received during period	-	245,029	-	-	-	-	-
Inventory adjustments	-	-	-	-	-	-	-
Tons burned during period	137,129	343,600	-	-	-	-	-
Ending balance	278,734	691,677	-	-	-	-	-
MBTUs per ton burned	25.06	24.99	-	-	-	-	-
Cost of ending inventory (\$/ton)	85.10	83.37	-	-	-	-	-
Oil Data:							
Beginning balance	192,132	408,922	4,408,701	7,690,473	2,565,144	-	723,104
Gallons received during period	211,130	143,298	-	-	-	-	-
Miscellaneous use and adjustments	(1,355)	(7,537)	-	-	-	-	-
Gallons burned during period	186,639	139,490	302,849	1,030,973	114,684	-	-
Ending balance	215,268	405,193	4,105,852	6,659,501	2,450,460	-	723,104
Cost of ending inventory (\$/gal)	1.66	1.52	2.09	2.33	2.80	-	2.37
Natural Gas Data:							
Beginning balance	-	-	-	-	=	-	-
MCF received during period	-	-	2,192,328	4,651,898	2,373,828	2,647,458	-
MCF burned during period	-	-	2,192,328	4,651,898	2,373,828	2,647,458	-
Ending balance	-	-	-	-	-	-	-
Biogas Data:							
Beginning balance	-	-	-	-	-	-	-
MCF received during period	-	-	-	8,161	-	-	-
MCF burned during period	-	-	-	8,161	-	-	-
Ending balance	-	-	-	-	-	-	-
Limestone/Lime Data:							
Beginning balance	19,702	88,342		-	-	21	-
Tons received during period	7,531	(7,218)		-	-	-	-
Inventory adjustments	-	-		=	-	-	-
Tons consumed during period	7,679	15,598		=	-	-	-
Ending balance	19,554	65,526		-	-	21	-
Cost of ending inventory (\$/ton)	36.41	43.37		-	-	185.23	-

Notes

Detail amounts may not add to totals shown due to rounding.

Schedule excludes in-transit, terminal and tolling agreement activity.

Gas is burned as received; therefore, inventory balances are not maintained.

The oil inventory data for Wayne reflects the common usage of the oil tank used for both Wayne and Lee units.

Duke Energy Progress Fuel & Fuel-related Consumption and Inventory Report FEBRUARY 2021

Schedule 6	
Page 2 of 2	

Description	Darlington	Wayne County	Weatherspoon	Brunswick	Harris	Robinson	Current Month	Total 12 ME February 2021
Coal Data:								
Beginning balance	-	-	-	-	-	-	1,206,111	1,762,084
Tons received during period	-	-	-	-	-	-	245,029	2,460,374
Inventory adjustments	-	-	-	-	-	-	-	132,593
Tons burned during period	-	-	-	-	-	-	480,729	3,384,640
Ending balance	-	-	-	-	-	-	970,411	970,411
MBTUs per ton burned	-	-	-	-	-	-	25.01	25.03
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	83.87	83.87
Oil Data:								
Beginning balance	9,943,980	10,610,916	470,014	117,269	250,015	14,794	37,395,464	39,162,697
Gallons received during period	-	-	-	-	-	-	354,428	2,754,818
Miscellaneous use and adjustments	-	-	-	-	-	-	(8,892)	(137,719)
Gallons burned during period	66,144	978,919	-	-	-	-	2,819,698	6,858,493
Ending balance	9,877,836	9,631,997	470,014	117,269	250,015	14,794	34,921,303	34,921,303
Cost of ending inventory (\$/gal)	2.39	2.40	2.23	2.31	2.31	2.31	2.36	2.36
Natural Gas Data:								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	-	30,163	-	-	-	-	11,895,675	153,313,386
MCF burned during period	-	30,163	-	-	-	-	11,895,675	153,313,386
Ending balance	-	-	-	-	-	-	-	-
Biogas Data:								
Beginning balance	-	-	-	-	-	-	-	-
MCF received during period	-	-	-	-	-	-	8,161	163,534
MCF burned during period	-	-	-	-	-	-	8,161	163,534
Ending balance	-	-	-	-	-	-	-	-
Limestone/Lime Data:								
Beginning balance	-	-	-	-	-	-	108,065	141,933
Tons received during period	-	-	-	-	-	-	313	109,459
Inventory adjustments	-	-	-	-	-	-	-	7,807
Tons consumed during period	-	-	-	-	-	-	23,277	174,098
Ending balance	-	-	-	-	-	-	85,101	85,101
Cost of ending inventory (\$/ton)	-	-	-	-	-	-	41.81	41.81

DUKE ENERGY PROGRESS ANALYSIS OF COAL PURCHASED FEBRUARY 2021

STATION	ТҮРЕ	QUANTITY OF TONS DELIVERED		DELIVERED COST		LIVERED PER TON
MAYO	SPOT	-	\$	5,766		-
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	-		- 72,941		-
	TOTAL		\$	78,707		-
ROXBORO	SPOT	49,231	\$	2,525,369	\$	51.30
	CONTRACT FIXED TRANSPORTATION/ADJUSTMENTS	195,798		11,997,119 468,121		61.27
	TOTAL	245,029	\$	14,990,609	\$	61.18
ALL PLANTS	SPOT	49,231	\$	2,531,135	\$	51.41
ALL FLANIS	CONTRACT	195,798	Ψ	11,997,119	Ψ	61.27
	FIXED TRANSPORTATION/ADJUSTMENTS TOTAL	245,029	\$	541,062 15,069,316	\$	61.50

DUKE ENERGY PROGRESS ANALYSIS OF COAL QUALITY RECEIVED FEBRUARY 2021

STATION	PERCENT MOISTURE	PERCENT ASH	HEAT VALUE	PERCENT SULFUR
MAYO	-	-	-	-
ROXBORO	6.65	8.48	12,816	1.96

DUKE ENERGY PROGRESS ANALYSIS OF OIL PURCHASED FEBRUARY 2021

		MAYO	R	OXBORO
VENDOR	Greensb	oro Tank Farm	Greens	boro Tank Farm
SPOT/CONTRACT	C	Contract		Contract
SULFUR CONTENT %		0		0
GALLONS RECEIVED		211,130		143,298
TOTAL DELIVERED COST	\$	338,002	\$	230,366
DELIVERED COST/GALLON	\$	1.60	\$	1.61
BTU/GALLON		138,000		138,000

SCHEDULE 10

PAGE 1 of 6

Duke Energy Progress Power Plant Performance Data Twelve Month Summary

March, 2020 - February, 2021 Nuclear Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Brunswick 1	6,931,369	938	84.36	82.70
Brunswick 2	8,032,891	932	98.39	98.36
Harris 1	8,246,924	964	97.66	95.68
Robinson 2	6,102,751	759	91.79	90.54

Duke Energy Progress Power Plant Performance Data Twelve Month Summary March, 2020 through February, 2021 Combined Cycle Units

Unit Name		Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Lee Energy Complex	1A	1,054,254	225	53.49	72.41
Lee Energy Complex	1B	955,788	227	48.07	66.06
Lee Energy Complex	1C	1,153,974	228	57.78	77.03
Lee Energy Complex	ST1	2,180,797	379	65.69	86.74
Lee Energy Complex	Block Total	5,344,813	1,059	57.61	77.17
Smith Energy Complex	7	957,853	194	56.41	78.68
Smith Energy Complex	8	939,088	194	55.30	77.88
Smith Energy Complex	ST4	1,103,373	182	69.08	85.49
Smith Energy Complex	9	1,290,651	216	68.26	81.39
Smith Energy Complex	10	1,285,743	216	68.00	79.92
Smith Energy Complex	ST5	1,674,224	249	76.86	90.15
Smith Energy Complex	Block Total	7,250,932	1,250	66.20	82.51
Sutton Energy Complex	1A	1,224,934	224	62.43	77.94
Sutton Energy Complex	1B	1,232,467	224	62.81	78.25
Sutton Energy Complex	ST1	1,537,961	271	64.78	88.52
Sutton Energy Complex	Block Total	3,995,362	719	63.43	82.03
Asheville CC	ACC CT5	1,053,279	190	63.18	76.39
Asheville CC	ACC CT7	1,104,760	190	66.26	77.77
Asheville CC	ACC ST6	504,946	90	64.05	68.96
Asheville CC	ACC ST8	508,549	90	64.50	76.24
Asheville CC	Block Total	3,171,534	561	64.58	75.66

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress Power Plant Performance Data Twelve Month Summary March, 2020 through February, 2021

Intermediate Steam Units

Unit Name	Net Generation (mWh)	Capacity Rating (mW)	Capacity Factor (%)	Equivalent Availability (%)
Mayo 1	1,153,828	741	17.78	50.42
Roxboro 2	2,163,075	673	36.69	57.39
Roxboro 3	2,022,066	698	33.07	72.55
Roxboro 4	1,247,673	711	20.03	54.86

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress Power Plant Performance Data

Twelve Month Summary March, 2020 through February, 2021 Other Cycling Steam Units

Unit Name	Net Generation	Capacity	Capacity	Operating
	(mWh)	Rating (mW)	Factor (%)	Availability (%)
Roxboro 1	841.630	380	25.28	68 93

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Duke Energy Progress Power Plant Performance Data

Twelve Month Summary March, 2020 through February, 2021 Combustion Turbine Stations

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Asheville CT	172,490	349	92.11
Blewett CT	-293	68	94.51
Darlington CT	1,513	780	38.90
Smith Energy Complex CT	1,133,622	938	88.16
Sutton Fast Start CT	46,039	98	95.01
Wayne County CT	184,760	962	93.91
Weatherspoon CT	70	164	96.82

Notes

Duke Energy Progress Power Plant Performance Data

SCHEDULE 10 PAGE 6 of 6

Twelve Month Summary March, 2020 through February, 2021 Hydroelectric Stations

Station Name	Net Generation (mWh)	Capacity Rating (mW)	Operating Availability (%)
Blewett	53,082	27.0	28.28
Marshall	-228	4.0	35.89
Tillery	320,109	84.2	94.56
Walters	524,276	113.0	63.52

Notes:

 Units in commercial operation for the full month are presented. Pre-commercial or partial month commercial operations are not included.

Schedule 2 Page 1 of 2

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Description	JANUARY 2021 REVISED
Fuel and Fuel-Related Costs:	
Steam Generation - Account 501	
0501110 coal consumed - steam	\$ 38,417,294
0501310 fuel oil consumed - steam	461,953
Total Steam Generation - Account 501	38,879,247
Nuclear Generation - Account 518	
0518100 burnup of owned fuel	15,993,133
Other Generation - Account 547	
0547000 natural gas consumed - Combustion Turbine	9,567,807
0547000 natural gas capacity - Combustion Turbine	1,471,856
0547000 natural gas consumed - Combined Cycle	38,781,088
0547000 natural gas capacity - Combined Cycle	11,107,746
0547106 biogas consumed - Combined Cycle	104,288
0547200 fuel oil consumed	1,176,146
Total Other Generation - Account 547	62,208,931
Total Other Generation - Account 547	02,200,331
Purchased Power and Net Interchange - Account 555	
Fuel and fuel-related component of purchased power	25,517,861
Fuel and fuel-related component of DERP purchases	49,177
PURPA purchased power capacity	4,164,278
DERP purchased power capacity	12,200
Total Purchased Power and Net Interchange - Account 555	29,743,516
Less:	
Fuel and fuel-related costs recovered through intersystem sales	12,834,075
Solar Integration Charge	(19)
Miscellaneous Fees Collected	10,300
Total Fuel Credits - Accounts 447/456	12,844,356
Total Costs Included in Base Fuel Component	\$ 133,980,471
Environmental Costs	
0509030, 0509212, 0557451 emission allowance expense	\$ 1,851
0502020, 0502030, 0502040, 0502080, 0502090, 0548020 reagents expense	1,306,305
Emission Allowance Gains	-
Less reagents expense recovered through intersystem sales - Account 447	131,501
Less emissions expense recovered through intersystem sales - Account 447	50,785
Total Costs Included in Environmental Component	1,125,870
Fuel and Fuel-related Costs excluding DERP incremental costs	\$ 135,106,341
DERP Incremental Costs	277,754
Total Firel and Firel related Coats	¢ 425.004.005
Total Fuel and Fuel-related Costs	\$ 135,384,095

Notes: Detail amounts may not add to totals shown due to rounding. DERP details are presented on Page 2.

DUKE ENERGY PROGRESS DETAILS OF FUEL AND FUEL-RELATED COSTS

Description	JANUARY 2021 REVISE	
DERP Avoided Costs (Total Capacity and Energy)		
Purchased Power Agreements	\$	5,582
Shared Solar Program		425
Total DERP Avoided Costs	\$	6,007
DERP Incremental Costs		
Purchased Power Agreements		822
DERP NEM Incentive		158,167
Solar Rebate Program - Amortization		50,089
Solar Rebate Program - Carrying Costs		39,751
Shared Solar Program		1,031
NEM Avoided Capacity Costs		357
NEM Meter Costs		10,919
General and Administrative Expenses		16,597
Interest on under-collection due to cap		23
Total DERP Incremental Costs	\$	277,754

Notes:

Detail amounts may not add to totals shown due to rounding. All amounts represent SC retail.

Schedule 4 Page 1 of 3

Duke Energy Progress (Over) / Under Recovery of Fuel Costs JANUARY 2021 REVISED

Line No.			Total Residential	General Service Non- Demand	Demand	Lighting	Total
LINE NO.			Total Residential	Demand	Demand	Lighting	Total
1	Actual System kWh sales	Input					5,567,430,188
2	DERP Net Metered kWh generation	Input					2,267,752
3	Adjusted System kWh sales	L1 + L2					5,569,697,940
4	Actual S.C. Retail kWh sales	Input	226,920,281	24,190,985	287,814,086	5,958,262	544,883,614
5	DERP Net Metered kWh generation	Input	1,386,984	29,908	850,861	3,330,202	2,267,752
6	Adjusted S.C. Retail kWh sales	L4 + L5	228,307,265	24,220,893	288,664,947	5,958,262	547,151,366
7	Actual S.C. Demand units (kw)	L32 / 31b *100			603,750		
		2027010 100			000,700		
Base fuel o	component of recovery - non-capacity Incurred System base fuel - non-capacity expense	Input					\$117,175,214
9	Eliminate avoided fuel benefit of S.C. net metering	Input					\$51,305
10	Adjusted Incurred System base fuel - non-capacity expense	L8 + L9				_	\$117,226,519
11	Adjusted Incurred System base fuel - non-capacity rate (¢/kWh)	L10 / L3 * 100					2.105
12	S.C. Retail portion of adjusted incurred system expense	L6 * L11 / 100	\$4,805,228	\$509,782	\$6,075,587	\$125,405	\$11,516,002
13	Assign 100 % of Avoided Fuel Benefit of S.C net metering	Input	(\$23,459)	(\$3,245)	(\$24,601)	\$0	(\$51,305)
14	S.C. Retail portion of incurred system expense	L12 + L13	\$4,781,769	\$506,537	\$6,050,986	\$125,405	\$11,464,697
15	Billed base fuel - non-capacity rate (¢/kWh) - Note 1	Input	1.888	1.887	1.887	1.887	1.887
16	Billed base fuel - non-capacity revenue	L4 * L15 /100	\$4,284,645	\$456,484	\$5,431,052	\$112,432	\$10,284,613
17	DERP NEM incentive - fuel component	Input	\$2,684	\$371	\$2,814	\$0	\$5,869
18	Adjusted S.C. billed base fuel - non-capacity revenue	L16 + L17	\$4,287,329	\$456,855	\$5,433,866	\$112,432	\$10,290,482
19 20	S.C. base fuel - non-capacity (over)/under recovery [See footnote] Adjustment	L14 - L18	\$494,440	\$49,682	\$617,120	\$12,973	\$1,174,215
21	Total S.C. base fuel - non-capacity (over)/under recovery [See footnote]	Input L19 + L20	\$494,440	\$49,682	\$617,120	\$12,973	\$1,174,215
Dana firel a	annual of management of the control						
22a	component of recovery - capacity Incurred base fuel - capacity rates by class (¢/kWh)	L23 / L4 * 100	0.330	0.428			
22b	Incurred base fuel - capacity rates by cass (\$\pi\text{KVVII})	L23 / L7 * 100	0.550	0.420	130		
23	Incurred S.C. base fuel - capacity expense	Input	\$749.291	\$103.644	\$785,786		\$1,638,721
24a	Billed base fuel - capacity rates by class (¢/kWh) - Note 2	Input	0.528	0.358			
24b	Billed base fuel - capacity rate (¢/kW)	Input			108		
25	Billed S.C. base fuel - capacity revenue	L24a * L4 /100	\$1,199,070	\$86,604	\$652,111	\$0	\$1,937,785
26	S.C. base fuel - capacity (over)/under recovery [See footnote]	L23 - L25	(\$449,779)	\$17,040	\$133,675	\$0	(\$299,064)
27 28	Adjustment Total S.C. base fuel - capacity (over)/under recovery [See footnote]	Input L26 + L27	(\$449,779)	\$17,040	\$133,675	\$0	(\$299,064)
			(, , ,		,,		(, , . ,
Environme 29a	ntal component of recovery Incurred environmental rates by class (¢/kWh)	L30 / L4 * 100	0.022	0.029			
29b	Incurred environmental rate (¢/kW)	L30 / L7 * 100	0.022	0.029	9		
30	Incurred S.C. environmental expense	Input	\$50,383	\$6,969	\$52,837		\$110,189
31a	Billed environmental rates by class (¢/kWh) - Note 3	Input	0.021	0.012	402,00 7		\$110,100
31b	Billed environmental rate (¢/kW)	Input			6		
32	Billed S.C. environmental revenue	L31a * L4 /100	\$47,332	\$2,903	\$36,225		\$86,460
33	S.C. environmental (over)/under recovery [See footnote]	L30 - L32	\$3,051	\$4,066	\$16,612	\$0	\$23,729
34 35	Adjustment Total S.C. environmental (over)/under recovery [See footnote]	Input L33 + L34	\$3,051	\$4,066	\$16,612	\$0	\$23,729
			*****	* -,	* ,	**	*,
	Energy Resource Program component of recovery: avoided costs	107/14+400		0.000			
36a 36b	Incurred S.C. DERP avoided cost rates by class (¢/kWh) Incurred S.C. DERP avoided cost rates by class (¢/kW)	L37 / L4 * 100 L37 / L7 * 100	0.001	0.002	0		
37	Incurred S.C. DERP avoided cost rates by class (¢/kw) Incurred S.C. DERP avoided cost expense	Input	\$2.747	\$380	\$2,880		\$6,007
38a	Billed S.C. DERP avoided cost expense Billed S.C. DERP avoided cost rates by class (¢/kWh) - Note 4	Input	0.002		Ψ2,000		ψ0,007
38b	Billed S.C. DERP avoided cost rates by class (¢/kW)	Input	3.002	0.001	2		
39	Billed S.C. DERP avoided cost revenue	L38a * L4 /100	\$4,508	\$242	\$12,077		\$16,827
40	S.C. DERP avoided cost (over)/under recovery [See footnote]	L37 - L39	(\$1,761)	\$138	(\$9,197)	\$0	(\$10,820)
41 42	Adjustment Total S.C. DERP avoided cost (over)/under recovery [See footnote]	Input L40 + L41	(\$1,761)	\$138	(\$9,197)	\$0	(\$10,820)
42	Total G.G. DENT avolued Cost (over //UTIGET TECOVETY [See TOOTHOTE]	L40 + L4 I	(\$1,761)	\$138	(33,137)	φu	(\$10,020)

\$45,951

L21 + L28 + L35 + L42

43

Total (over)/under recovery [See footnote]

\$70,926

\$758,210

\$12,973

\$888,060

Duke Energy Progress (Over) / Under Recovery of Fuel Costs JANUARY 2021 REVISED

Schedule 4 Page 2 of 3

			General Service Non-			
Cumulative (over) / under recovery - BASE FUEL NON-CAPACITY	Cumulative	Total Residential	Demand	Demand	Lighting	Total
Balance ending February 2020	\$8,184,894					***
March 2020 - actual	6,703,728	(\$500,048)	(\$60,906)	(\$900,533)	(\$19,679)	(\$1,481,166)
April 2020 - actual	4,364,676	(697,174)	(89,196)	(1,518,585)	(34,097)	(2,339,052)
May 2020 - actual	4,577,719	65,636	6,313	137,505	3,589	213,043
June 2020 - actual	4,478,233	(30,783)	(6,228)	(61,363)	(1,112)	(99,486)
July 2020 - actual	6,715,676	792,265	102,353	1,317,188	25,637	2,237,443
August 2020 - actual	8,724,125	679,243	87,051	1,222,797	19,358	2,008,449
September 2020 - actual	8,099,982	(235,888)	(34,162)	(346,669)	(7,424)	(624,143)
October 2020 - actual	5,919,391	(611,844)	(94,900)	(1,444,195)	(29,652)	(2,180,591)
November 2020 - actual	5,901,814	(8,035)	(2,590)	(6,889)	(63)	(17,577)
December 2020 - actual	8,226,014	949,968	107,651	1,234,404	32,177	2,324,200
January 2021 - actual	9,400,229	494,440	49,682	617,120	12,973	1,174,215
February 2021 - forecast	8,429,215	(404,947)	(37,399)	(516,261)	(12,407)	(971,014)
March 2021 - forecast	7,749,110	(259,930)	(27,777)	(383,187)	(9,211)	(680,105)
April 2021 - forecast May 2021 - forecast	6,267,456 6,291,025	(475,231)	(66,562)	(917,804)	(22,057)	(1,481,654)
June 2021 - forecast	\$6,213,233	7,101 (26,296)	1,089 (3,404)	15,018 (46,970)	361 (1,122)	23,569 (\$77,792)
Julie 2021 - Iolecast	φ0,213,233	(20,230)	(3,404)	(40,370)	(1,122)	(\$11,152)
			General Service Non-			
Cumulative (over) / under recovery - BASE FUEL CAPACITY	Cumulative	Total Residential	Demand	Demand	Lighting	Total
Balance ending February 2020	\$2,280,576					_
March 2020 - actual	2,080,723	(\$542,342)	(\$57,884)	\$400,373	\$0	(\$199,853)
April 2020 - actual	2,576,867	198,269	22,469	275,406	0	496,144
May 2020 - actual	3,180,854	263,866	26,727	313,394	0	603,987
June 2020 - actual	3,332,298	(50,274)	(6,671)	208,389	0	151,444
July 2020 - actual	3,922,473	144,961	17,783	427,431	0	590,175
August 2020 - actual	4,544,592	227,860	33,406	360,853	0	622,119
September 2020 - actual	4,825,152 5,414,755	107,838	15,343	157,379	0	280,560
October 2020 - actual November 2020 - actual	5,414,755 5,772,003	393,328 276,764	35,047 25,524	161,228 54,960	0	589,603 357,248
		(96.034)		17,989	0	
December 2020 - actual January 2021 - actual	5,704,739 5,405,675	(449,779)	10,781 17,040	133,675	0	(67,264) (299,064)
February 2021 - forecast	4,956,900	(395,758)	7,192	(60,209)	0	(448,775)
March 2021 - forecast	4,873,935	(117,157)	16,965	17,227	0	(82,965)
April 2021 - forecast	5,065,594	174,702	19,850	(2,893)	0	191,659
May 2021 - forecast	5,396,198	259,823	21,057	49,724	0	330,604
June 2021 - forecast	\$5,408,932	(639)	9,799	3,574	ő	\$12,734
	, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(***)	-,	-,	-	¥.=,. ¥.
			Conoral Conice No.			
Cumulative (auer) (under recovery FANSDONAFAITAL	Completion	Total De -idii-l	General Service Non-	Dawd	Linktin -	Tet-1
Cumulative (over) / under recovery - ENVIRONMENTAL	Cumulative (\$86,728)	Total Residential	General Service Non- Demand	Demand	Lighting	Total
Balance ending February 2020	(\$86,728)		Demand			
Balance ending February 2020 March 2020 - actual	(\$86,728) (234,402)	(\$97,924)	Demand (\$9,094)	(\$40,656)	\$0	(\$147,674)
Balance ending February 2020 March 2020 - actual April 2020 - actual	(\$86,728) (234,402) (399,194)	(\$97,924) (93,739)	Demand (\$9,094) (9,066)	(\$40,656) (61,987)	\$0 0	(\$147,674) (164,792)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual	(\$86,728) (234,402) (399,194) (553,737)	(\$97,924) (93,739) (87,410)	Demand (\$9,094) (9,066) (8,677)	(\$40,656) (61,987) (58,456)	\$0 0 0	(\$147,674) (164,792) (154,543)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586)	(\$97,924) (93,739) (87,410) (41,045)	(\$9,094) (9,066) (8,677) (4,402)	(\$40,656) (61,987) (58,456) (6,402)	\$0 0 0	(\$147,674) (164,792) (154,543) (51,849)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502)	(\$97,924) (93,739) (87,410) (41,045) 13,176	(\$9,094) (9,066) (8,677) (4,402) 1,515	(\$40,656) (61,987) (58,456) (6,402) 35,393	\$0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169	\$0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502)	(\$97,924) (93,739) (87,410) (41,045) 13,176	(\$9,094) (9,066) (8,677) (4,402) 1,515	(\$40,656) (61,987) (58,456) (6,402) 35,393	\$0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828)	\$0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748)	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090)	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667)	\$0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505)
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual Cotober 2020 - actual November 2020 - actual December 2020 - actual January 2021 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612	\$0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729
Balance ending February 2020 March 2020 - actual April 2020 - actual Ayril 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual Cotober 2020 - actual November 2020 - actual November 2020 - actual December 2020 - actual February 2021 - actual February 2021 - actual February 2021 - actual February 2021 - actual	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (133,262)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 147,983	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 16,943	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 114,975	\$0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 279,901
Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual September 2020 - actual October 2020 - actual November 2020 - actual November 2020 - actual January 2021 - actual January 2021 - actual February 2021 - forecast March 2021 - forecast	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (133,262) (51,302)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 147,983 100,852	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 16,943 11,583	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 114,975 72,129	\$0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 279,901 184,554
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Balance ending February 2020 March 2020 - actual April 2020 - actual Ayril 2020 - actual May 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual Cotober 2020 - actual September 2020 - actual November 2020 - actual December 2020 - actual Pebruary 2021 - actual February 2021 - forecast March 2021 - forecast March 2021 - forecast May 2021 - forecast May 2021 - forecast	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (133,262) 51,302 32,620 (18,390)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 147,983 100,852 (543) (17,610)	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 16,943 11,583 549 (1,426) 1,997	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,965 16,612 114,975 72,129 (18,688) (31,974)	\$0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 279,901 184,564 (18,682) (51,010)
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Balance ending February 2020 March 2020 - actual April 2020 - actual May 2020 - actual May 2020 - actual June 2020 - actual June 2020 - actual July 2020 - actual August 2020 - actual August 2020 - actual Cotober 2020 - actual November 2020 - actual November 2020 - actual December 2020 - actual January 2021 - forecast March 2021 - forecast March 2021 - forecast May 2021 - forecast May 2021 - forecast June 2021 - forecast Cumulative (over) / under recovery - DERP AVOIDED COSTS Balance ending February 2020	(\$86,728) (234,402) (399,194) (553,737) (605,586) (555,502) (382,799) (371,786) (414,291) (462,895) (436,892) (413,163) (133,262) 51,302 32,620 (18,390) (\$8,246)	(\$97,924) (93,739) (87,410) (41,045) 13,176 93,287 10,098 (13,748) (16,765) 17,084 3,051 147,983 100,852 (543) (17,610) 10,996	Demand (\$9,094) (9,066) (8,677) (4,402) 1,515 10,247 1,743 (1,090) (1,338) 2,954 4,066 16,943 11,583 549 (1,426) 1,997 General Service Non-Demand	(\$40,656) (61,987) (58,456) (6,402) 35,393 69,169 (828) (27,667) (30,501) 5,9655 16,612 114,975 72,129 (18,688) (31,974) (2,849)	\$0 0 0 0 0 0 0 0 0 0 0 0 0 0	(\$147,674) (164,792) (154,543) (51,849) 50,084 172,703 11,013 (42,505) (48,604) 26,003 23,729 279,901 184,564 (18,682) (51,010) \$10,144
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Duke Energy Progress (Over) / Under Recovery of Fuel Costs JANUARY 2021 REVISED

Input

Input

Input L44 - L46

Input L47 + L48

Residential

\$127,001

1.00

(6,168)

(\$6,168)

Commercial

(\$22,576)

nercial	Industrial	Total
\$91,657 3.67	\$59,096 99.50	\$277,754
\$114,233 (\$22,576)	\$25,419 \$33,677	\$272,821 \$4,933

\$4,933

\$33,677

Schedule 4

Page 3 of 3

Cumulative (over) / under recovery	Cumulative	Total
Balance ending February 2020	\$45,020	
March 2020 - actual	22,698	(\$22,322)
April 2020 - actual	19,428	(3,270)
May 2020 - actual	14,695	(4,733)
June 2020 - actual	25,056	10,361
July 2020 - actual	76,859	51,803
August 2020 - actual	98,892	22,033
September 2020 - actual	147,012	48,120
October 2020 - actual	165,750	18,738
November 2020 - actual	153,788	(11,962)
December 2020 - actual	137,210	(16,578)
January 2021 - actual	142,143	4,933
February 2021 - forecast	169,190	27,046
March 2021 - forecast	201,098	31,908
April 2021 - forecast	236,860	35,762
May 2021 - forecast	273,358	36,498
June 2021 - forecast	\$307,822	\$34,464

Line No.

Detail amounts may not recalculate due to percentages presented as rounded.

Presentation of over or under collected amounts reflects a regulatory asset or liability. Over collections, or regulatory liabilities, are shown as negative

Under collections, or regulatory assets, are shown as positive amounts.

Distributed Energy Resource Program component of recovery: incremental costs

44 Incurred S.C. DERP incremental expense

Billed S.C. DERP incremental rates by account (\$/account)

S.C. DERP incremental (over)/under recovery [See footnote]

Adjustment
Total S.C. DERP incremental (over)/under recovery [See footnote]

Billed S.C. DERP incremental revenue

- Under collections, or regulatory assets, are shown as positive amounts.

 11 Total residential billed fuel non-capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of 1.901 and RECD 5% discount.

 12 Total residential billed fuel capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of .532 and RECD 5% discount.

 13 Total residential billed environmental rate is a composite rate reflecting the 7/1/20 approved residential rate of .021 and RECD 5% discount.

 14 Total residential billed DERP avoided capacity rate is a composite rate reflecting the 7/1/20 approved residential rate of .002 and RECD 5% discount.